

Australia Pacific Liquefied Natural Gas project:
Coordinator-General's change report no. 3—
CSG Industry Monitoring Group

October 2013

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The *Australia Pacific Liquefied Natural Gas project – Coordinator-General's evaluation report for an environmental impact statement* (Coordinator-General's report) was released in November 2010, pursuant to section 35 of the *State Development and Public Works Organisation Act 1971* (Qld) (SDPWO Act).

On 18 September 2013, the proponent applied to the Coordinator-General to assess proposed changes to the Australia Pacific Liquefied Natural Gas (APLNG) project, under Division 3A, section 35B of the SDPWO Act. In accordance with section 35I of the SDPWO Act, the Coordinator-General has evaluated the environmental effects of the proposed change, its effect on the project and any other related matters, and prepared this Coordinator-General's change report.

Project

The project proponent	Australia Pacific LNG (APLNG) (50:50 joint venture between Origin Energy and ConocoPhillips)
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The project	Australia Pacific Liquefied Natural Gas (APLNG) project
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Changes to the project

Proposed change	APLNG applied to the Coordinator-General seeking changes to Appendix 1, Part 1 (General), Condition 13 and Appendix 1, Part 3 (Social impacts), Condition 2B(2) of the Coordinator-General's report. The proposed changes seek to remove APLNG's participation in the CSG Industry Monitoring Group, which it believes it is satisfying through alternative cumulative impact monitoring programs.
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Decision	The change to the project is approved as follows: Delete Appendix 1, Part 1 (General), Condition 13 and Appendix 1, Part 3 (Social impacts), Condition 2B(2), and replace with a new Appendix 1, Part 1 (General), Condition 13. Revised conditions are in Appendix 1 of this report.
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Date of effect	The change to project takes effect on the date this change report is signed.
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Decision authorised by

Name and Position	Barry Broe Coordinator-General
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Signature	 29-10-13
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Date of decision	29 October 2013
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Pursuant to section 35J of the SDPWO Act, a copy of this report will be given to the proponent and a copy will be made available at: www.dsdip.qld.gov.au/assessments-and-approvals/aplng-project-changes.html

As per section 35K of the SDPWO Act, the Coordinator-General's report on the EIS for the project, and the Coordinator-General's change report, both have effect for the project. However, if the reports conflict, the Coordinator-General's change report prevails to the extent of the inconsistency.

Appendix 1. Amended conditions

Former condition (as stated in the Coordinator-General's evaluation report of November 2010)	New condition
<p>Appendix 1, Part 1, Condition 13</p> <p>APLNG shall supply to the CSG Industry Monitoring Group (CIMG) any reports on cumulative impacts that the group may require for its deliberations and in regard to any regional environmental monitoring programs to be established. Issues on which possible cumulative impacts could be required include:</p> <ol style="list-style-type: none"> a. noise associated with multiple LNG facilities on Curtis Island b. impacts on the Gladstone Air Shed from air emissions arising from multiple LNG facilities c. impacts on flora and fauna arising from multiple LNG and other port development on Curtis Island d. impacts on marine biological values and water quality from multiple LNG and other port development on Curtis Island e. regional impacts on terrestrial flora and fauna, habitat corridors, biodiversity values, listed species and ecosystems arising from the gas transmission pipeline and the development of the gas fields f. riparian habitats and aquatic ecosystems; and soils and agricultural production, arising from the gas transmission pipelines the development of the gas fields. 	<p>Appendix 1, Part 1, Condition 13</p> <p>APLNG must participate in and contribute to CSG industry cumulative impact monitoring programs.</p>
<p>Appendix 1, Part 3, Condition 2b(2)</p> <p>The proponent must:</p> <ol style="list-style-type: none"> 2. Participate and contribute to the CSG Industry monitoring Group 	<p>Delete Appendix 1, Part 3, Condition 2b(2)</p>