

Agenda

Meeting	South Burnett Coal Project – TAG Meeting – Native Title	
Meeting Chair	Paul Byrne	
Date	10 July 2017 Time: 2.30-3.30pm	Meeting Venue: Room 18.18, Level 18, 1 William Street, Brisbane
Teleconference Details:	TELECONFERENCE PHONE NO 1800 556 264 – GUEST PIN NO 4850688	
Attendees	OCG: Steven Tarte, Paul Byrne, Jason Richard, DATSIP: John Schiavo, Andrew Rutch	

Item	Topics	Actions
1.	Welcome and Introduction	
2.	Native Title	See attached
3.	General Business	

Meeting Closed
Next meeting

Stakeholder (other interested agency)	Topic	Information requested
DATSIP	Indigenous CH	Data on known and potential cultural heritage and landscape heritage values (CH register)
		Indigenous cultural use of flora and fauna in the locality or region
		Condition data of existing sites
		Plans and programs for future management of sites
		Assessment methodology on value of heritage sites
		Relevant organisations or academics to engage about Indigenous history

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Mike Heffernan

From: Andrew Rutch <Andrew.Rutch@datsip.qld.gov.au>
Sent: Monday, 10 July 2017 10:22 AM
To: Paul Byrne; John Schiavo
Cc: Jason Richard
Subject: RE: South Burnett Coal Project - Technical Advisory Group meeting - Native Title

Thanks Paul

Andrew Rutch
Cultural Heriatge Unit | DATSIP
T: 1300 378 401



From: Paul Byrne [mailto:Paul.Byrne@coordinatorgeneral.qld.gov.au]
Sent: Monday, 10 July 2017 9:50 AM
To: John Schiavo <John.Schiavo@datsip.qld.gov.au>; Andrew Rutch <Andrew.Rutch@datsip.qld.gov.au>
Cc: Jason Richard <Jason.Richard@coordinatorgeneral.qld.gov.au>
Subject: FW: South Burnett Coal Project - Technical Advisory Group meeting - Native Title

Hi John & Andrew,

The proponent for the South Burnett Coal project has requested that we reschedule this meeting until late August.

We will be in touch to organise a new time.

Thanks



Paul Byrne
Principal Project Officer
**Coordinated Project Delivery - Office of the Coordinator-
General**
Department of State Development
P 07 3452 7342
Level 17, 1 William St, Brisbane QLD 4000
PO Box 15517, City East QLD 4002

-----Original Appointment-----

From: Pete Jones
Sent: Friday, 7 July 2017 8:35 AM

To: Catherine Warbrooke; Paul Byrne
Subject: Declined: South Burnett Coal Project - Technical Advisory Group meeting - Native Title
When: Monday, 10 July 2017 2:30 PM-3:30 PM (UTC+10:00) Brisbane.
Where: <<1 William Street (1WS) - 18 Floor - Meet 18.18>>

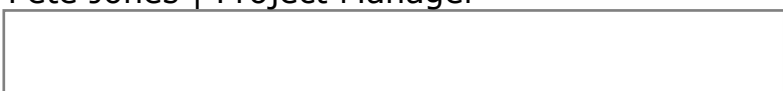
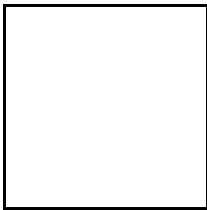
Hi Paul,

Sincere apologies but please can reschedule this meeting to a time in late Aug. We are still working through NT options and planning and will be in a better position at that time to meet with DATSIP et al.

Thank you for your understanding.

Pete

Pete Jones | Project Manager



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Mike Heffernan

From: Jason Richard
Sent: Monday, 17 July 2017 2:13 PM
To: Pete Jones; greg.tkal@ehp.qld.gov.au; COY Daniel
Cc: Paul Byrne; Steven Tarte; Catherine Warbrooke
Subject: Draft Minutes from June TAG meetings - South Burnett project
Attachments: Minutes of TAG meeting - 29 June - Surface Water Groundwater.DOCX; Minutes of TAG meeting 27th June - Air Noise, Ecology.DOCX

Good afternoon,

Please find attached draft minutes from the two South Burnett TAG meetings held in late June.

If you would like to make any amendments to the minutes, please advise by return email.

We will finalise and re-distribute once we have confirmation that the minutes are acceptable.

Kind regards,



**Queensland
Government**

Jason Richard
A/Project Manager
Office of the Coordinator General
Department of State Development

P 07 3452 7950
Level 17, 1 William Street, Brisbane QLD 4000
PO Box 15009, City East QLD 4002
www.statedevelopment.qld.gov.au

Mike Heffernan

From: Jason Richard
Sent: Monday, 17 July 2017 12:15 PM
To: Steven Tarte; Paul Byrne
Subject: RE: COG meetings in Kingaroy

DNRM are keen – subject to sorting out responsibilities of DEHP/NRM with respect to groundwater throughout the EIS process.

I believe both agencies would like to meet with us prior to attending community meetings. We may have to provide some encouragement to DEHP to attend such a meeting any time soon.

Cheers

Jason

From: Steven Tarte
Sent: Monday, 17 July 2017 10:23 AM
To: Paul Byrne; Jason Richard
Subject: RE: COG meetings in Kingaroy

Hi Guys,

Let's also start organising a meeting(s) with agencies to attend with us – DNRM seem keen and Chris Loveday agreed that is was a good idea.

Steven

From: Paul Byrne
Sent: Monday, 17 July 2017 8:53 AM
To: Jason Richard; Steven Tarte
Subject: FW: COG meetings in Kingaroy

Jason/Steven,

See the email below from John, be good to get back to him soon.

Paul

From: John Dalton Sch. 4(3)(3) - Prejudice protection of privacy, Sch. 4(4)(6) - Disclosing personal information
Sent: Sunday, 16 July 2017 8:25 PM
To: Paul Byrne
Cc: ONFRAY Robert
Subject: COG meetings in Kingaroy

Paul

This letter is just to confirm that KCCG would still like to take up the offer of some follow up meetings in Kingaroy in relation to the Kingaroy Coal Mine EIS.

As previously discussed, we think the first topic of interest would be water (underground, surface and drinking water from tanks).

Are we able to start looking at some dates and the names of the people who are intending to nominate as our advocates in this area?

John

RTI RELEASE - DSDMIP

Agenda

Meeting	South Burnett Coal Project	
Meeting Chair	Paul Byrne	
Date	26 July 2017	Meeting Time: 10.30pm
Location	Meeting Room 18.19, Level 18, 1 William Street	
Apologies	Cathy Warbrooke	
Attendees	OCG: Paul Byrne, Leon Beyleveld, Jason Richard & Jane Capp Moreton Resources: Pete Jones	

Item	Topics	Lead
1.	Update on EIS progress <ul style="list-style-type: none"> Environment Social Impact Assessment & Community Engagement 	PJ
2.	Update on draft RFIA application with TMR & draft letters to landholders	PJ
3.	TAG meetings <ul style="list-style-type: none"> Outcomes from recent meetings Need for additional meetings 	All
4.	Update on meetings with other Regional Councils	PJ
5.	Other business	All

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Mike Heffernan

From: Patrick Leys <Patrick.Ley@tmr.qld.gov.au>
Sent: Wednesday, 26 July 2017 10:03 AM
To: Pete Jones
Cc: Paul Byrne; Craig D England
Subject: RE: RFIA
Attachments: Factsheet RFIA May 2017.pdf

Good morning Pete,

Thanks for that list.

We are still waiting on some advice to come through, but it shouldn't be far away.

I am attaching the most current version of the RFIA information sheet, which I believe you may have seen at our last meeting.

Please note that after the final version of the application is received, we will be undertaking a consultation process with the interested parties.

This includes accepting and responding to submissions made by these parties.

So in conjunction with providing further information to complete the application, the consultation process may push out your projected timeframes.

Sorry I can't provide anything more concrete at this point.

Kind regards,

Patrick Leys
Principal Advisor | Rail Corridor Management
Strategic Property Management | Department of Transport and Main Roads

Floor 17 | 61 Mary Street | Brisbane Qld 4000
GPO Box 1412 | Brisbane Qld 4001
P: (07) 3066 7430
E: patrick.z.leys@tmr.qld.gov.au
W: www.tmr.qld.gov.au

From: Pete Jones [redacted]
Sent: Tuesday, 25 July 2017 4:45 PM
To: Patrick Leys <Patrick.Ley@tmr.qld.gov.au>
Cc: Paul Byrne <Paul.Byrne@coordinatorgeneral.qld.gov.au>; Jason Elks [redacted]
Craig D England <Craig.D.England@tmr.qld.gov.au>
Subject: RE: RFIA

Hi Patrick,

Tried to call for a catch up and pre-empt this email with attached contact list you requested for all landholders for which MRV Tarong Basin Coal would like to include within the RFIA. This list will be refined as we determine locations for site surveys etc but for now is a starting point.

Could you please update on the progress following your meeting with Clayton Utz on the 19th ?

We would like to commence environmental surveys on the corridor in Sept/ 6-8 weeks' time.

Let's catch up tomorrow as from Thurs I am on leave until the 9th Aug.

Regards,
Pete

From: Patrick Leys [<mailto:Patrick.Leys@tmr.qld.gov.au>]
Sent: 18 July 2017 09:53
To: Pete Jones [REDACTED]
Subject: RE: RFIA

Good morning Pete,

I will be meeting with our legal advisors tomorrow to get some initial feedback on your RFIA application. Can you tell me what version of the RFIA information sheet you have been using? I recently updated it, so I just want to make sure we are working with the same version. Thanks.

Kind regards,

Patrick Leys
Principal Advisor | Rail Corridor Management
Strategic Property Management | Department of Transport and Main Roads

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P: (07) 3066 7430
E: patrick.z.leys@tmr.qld.gov.au
W: www.tmr.qld.gov.au

From: Pete Jones [REDACTED]
Sent: Thursday, 6 July 2017 2:29 PM
To: Patrick Leys <Patrick.Leys@tmr.qld.gov.au>
Cc: Craig D England <Craig.D.England@tmr.qld.gov.au>; Paul Byrne <Paul.Byrne@coordinatorgeneral.qld.gov.au>
Subject: RFIA

Hi Patrick,

Please could you advise of any progress on the Rail Feasibility Investigator's Application ?

Thank you

Regards,
Pete

Pete Jones | Project Manager

[REDACTED]

[REDACTED] ch.4(4)(6) - Disclosing personal information, Sch. 4(3)(3) - Prejudice protection of privacy ABN:
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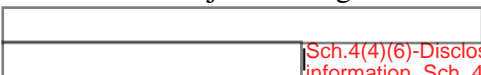
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Pete Jones | Project Manager



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RTI RELEASE - DSDMIP

Mike Heffernan

From: Paul Byrne
Sent: Wednesday, 26 July 2017 11:56 AM
To: Pete Jones [redacted]
Cc: Jason Richard
Subject: FW: Contact Details - South Burnett Coal Project.

Hi Pete,

As discussed please find below the email from DAF (Mat Johnston) following up from the TAG meeting in late June.

Also here is a link to the recently adopted DTMR Guide to Traffic Impact Assessment 2017 - <https://www.tmr.qld.gov.au/business-industry/Technical-standards-publications/Guide-to-Traffic-Impact-Assessment>

Finally, below is a draft schedule of IESC meetings for the remainder of the year, these are subject to change and would need to be confirmed with the Office of Water Science.

IESC Meeting

11-12 Oct 2017

15-16 Nov 2017

13-14 Dec 2017



Paul Byrne

Principal Project Officer

Coordinated Project Delivery - Office of the Coordinator-General

Department of State Development

P 07 3452 7342

Level 17, 1 William St, Brisbane QLD 4000

PO Box 15517, City East QLD 4002

From: JOHNSTON Mathew [mailto:Mathew.Johnston@daf.qld.gov.au]

Sent: Monday, 24 July 2017 3:53 PM

To: Paul Byrne

Subject: RE: Contact Details - South Burnett Coal Project.

Hello Paul,

As discussed at the South Burnett Coal Project meeting on the 27th June 2017, DAF was to provide some information on whether excess mine water could be used for agriculture in the South Burnett. The short answer is yes – the limiting factor for agricultural expansion in the South Burnett is the lack of a reliable water supply, however the loss of a significant growing area to make way for any mine and affiliated activities may reduce the demand for any excess water.

The other question that arose from the meeting centred around timing for the movement of agricultural produce into and out of the region.

The South Burnett is an extremely diverse region agriculturally and not only supports significant horticulture (avocados, capers, citrus, grapes, melons etc) but also intensive animal industries (piggeries and feedlots), dairying and beef cattle grazing operations, a large pig processor (Swickers) and significant broadacre crops (cotton, wheat, sorghum, corn, peanuts, chick peas, mung beans etc). This diversity means that there is agricultural produce being transported out of the region to markets / processors, or within the region to processors (Swickers, Peanut Company of Australia, Dubosia processing) and the resulting value added products distributed to markets or transport hubs. Additionally there will be materials required for farming being transported into, and around the region. Given the diversity of commodities being grown, movement of produce and materials may be considered to be all year round.

The following may provide some guide as to timing for the transport of horticultural and broadacre products (look at harvesting times). The table isn't complete, but should be useful nonetheless:

Major Crop Cycles	Planting	Pruning	Harvesting	Notes
Horticulture				
Avocados	Perennial	Spring	June-July	
Capers	Perennial	April/May (Autumn)	October-Feb/March	
Citrus	Perennial		May-July	North
Stone fruit (Low Chill)	Perennial		October-December	
Limes	Perennial			Gordo
Mangoes	Perennial		January-February	North
Olives	Perennial			
Duboisia	Perennial		Sept to May	
Viticulture – White varietals	Perennial	Winter	January	
Viticulture – Red varietals	Perennial	Winter	February - March	
Melons	Annual	-	December-April	North
Cereal / broadacre crops				
Cotton			April-May-June	Bye -
Wheat / Winter grains	May-June	-	October-November	
Sorghum / Summer grains	October-November	-	April	
Corn / Summer grain	November-December	-	-	Leave
Legumes				
Peanuts	October-November	-	March –May	Early v
Chick peas	May-June	-	September-October	120 da
Mung Beans	October	-	January	90 day

For intensive animal industries (feedlots, piggeries), transport of produce and materials would be considered a regular event, particularly considering the import of grains for feed. Likewise the dairy industry has daily transport requirements, and processors such as Swickers would be importing livestock and exporting products regularly.

Hope this is useful and if you have any questions, please contact me

Regards

Mat

Mathew Johnston

Rural Economic Development (South East Qld & Wide Bay Burnett)

Department of Agriculture and Fisheries

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Address 47 Mayers Road | PO Box 5083 SCMC, Nambour Qld 4560

Website www.daf.qld.gov.au Call Centre 13 25 23

Minutes

Project:	South Burnett Coal Project	
Meeting Chair	Paul Byrne	
Date	26 July 2017	Meeting Time: 10.30am
Apologies	Cathy Warbrooke & Steven Tarte	
Attendees	OCG: Leon Beyleveld, Paul Byrne, Jason Richard, Jane Capp Moreton Resources (MR): Pete Jones	

Item	Topics	Actions
1.	<p>Paul Byrne opened meeting</p> <p>Recent media mentioned including 385Alive photo competition</p> <p>Pete Jones (PJ) gave brief overview on project progress:</p>	<p>Paul to follow up DEHP on GHD report.</p> <p>Paul to forward DAF email to PJ</p>
2.	<p>Rail Feasibility Investigators Authority (RFIA)</p>	

	<p>MR will need to demonstrate how they have made realistic attempts to consult and engage on the project, and document this process thoroughly.</p> <p>Leon Beyleveld and Paul Byrne flagged that MRV needs to be aware that draft EIS must adequately address the TOR before the CG will allow it to be released for public comment.</p>	
3.	<p>TAG meetings</p> <p>Paul Byrne will follow up with EHP, requested specifics from PJ for discussion with DEHP</p> <p>Cultural Heritage and Native Title discussions have been deferred.</p> <p>Revisit meeting needs as project progresses</p>	Peter Jones to provide specific items for discussion
4.	<p>Cherbourg Aboriginal Shire Council have postponed meetings. MR will have more information etc. and details to hand when it does happen.</p>	
5.	<p>Leon Beyleveld asked about progress on appointing consultants for social and economic impact studies. Consultants have been approached but not engaged at this point.</p> <p>MPV & PFS studies to be undertaken for corridor.</p> <p>PJ will be away on break and Jason can be contacted in case of emergency</p>	

Meeting Closed	11.20 am
Next meeting	TBC – late August

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Mike Heffernan

From: Paul Byrne
Sent: Friday, 28 July 2017 4:22 PM
To: John Dalton
Cc: Steven Tarte
Subject: RE: COG meetings in Kingaroy

Hi John,

As indicated, we have sought advice from relevant agencies to respond to your questions in relation to the five key environmental factors listed in the document titled "KCCG Request of EIS Support" (undated). Once you have had to opportunity to review the information below, I would be happy to arrange a meeting between representatives of the Office of the Coordinator-General, other government agencies and the KCCG to address any outstanding concerns.

Rather than providing responses to the specific scenarios presented in your correspondence, our preference is to clarify the assessment process for the project under the current EIS framework. The framework applying to the key environmental factors raised in your correspondence is discussed individually below. Please note that this is general advice and does not change the legislative framework or Terms of Reference (ToR) that applies to the project. The ToR, which was specifically developed for this project, sets out the requirements the proponent must address in a draft EIS (under section 32 of the *State Development and Public Works Organisation Act 1971* [SDPWO Act]). The ToR is the key document setting out the ultimate scope and content of the EIS.

Environmental Impact Statement framework:

The objective of an EIS is to ensure that all relevant environmental, social and economic impacts of the project are identified; and to recommend mitigation measures to avoid and minimise adverse impacts. Once sufficient information is available, the Coordinator-General will evaluate the project and decide whether the project can proceed (or not) based on whole-of-government advice.

Based on your key environmental factors, I have identified the agency roles and responsibilities in the table below:

Key environmental factor	Key agency	Role during EIS process	Role following the EIS process
Groundwater (resource)	Department of Natural Resources and Mines (DNRM)	Advise the Office of the Coordinator-General (OCG)	Assess and decide the water licence <i>Water Act 2000</i> (Water Act)
Groundwater (related to environmental values)	Department of Environment and Heritage Protection (DEHP)	Advise the OCG	Assess and decide the environmental authority <i>Environmental Protection Act 1994</i> (EP Act)
Groundwater	Commonwealth Department of the Environment and Energy (DEE)	Advise the OCG	Assess and decide the Matters of National Environmental Significance (MNES) Commonwealth Environment Protection and Conservation (EPBC Act)
Surface water (resource)	DNRM	Advise the OCG	Water Act
Surface water (related to environmental values)	DEHP	Advise the OCG	Assess and decide the environmental authority EP Act

Surface water	DEE	OCG undertake assessment in conjunction with DEE	Assess and decide the Matters of National Environmental Significance (MNES) Commonwealth Environment Protection and Conservation (EPBC Act)
Air quality (dust)	DEHP	Advise the OCG	Assess and decide the environmental authority EP Act
Koala habitat	DEE	Advise the OCG	Commonwealth EPBC Act approval
	DEHP	Advise the OCG	Assess and decide the environmental authority EP Act <i>Environmental Offsets Act 2014</i>
Social Impact Assessment (SIA)	OCG	OCG undertake SIA assessment for the evaluation report on the project	Compliance <i>State Development and Public Works Organisation Act 1971</i>

Key environmental factors:

We have put together advice in relation to your key issues as follows:

1. Ground water

Water Act

Under s334ZP of the *Mineral Resources Act 1989*, a holder of a mining lease (ML) may take associated water (such as mine dewatering to the extent necessary to achieve safe operating conditions). This is known as underground water rights and in regards to the proposed South Burnett Coal project, will be subject to the underground water obligations under Chapter 3 of the *Water Act 2000*, administered by DEHP. DNRM acts an advisory agency to the Coordinator-General and DEHP as it has technical expertise in groundwater hydrology and modelling. As the EIS for the project is developed, the department will provide input as requested to assist the proponent develop a groundwater model capable of adequately describing the impacts of the proposed mining activity on groundwater resources.

EP Act

The EP Act prescribes particular information which must be included in site-specific environmental authority applications relating to mining leases, mineral development licences and petroleum leases which will involve the exercise of underground water rights.

DEHP has the power (under section 207 of the EP Act) to impose conditions on an environmental authority which relate to the exercise of underground water rights.

Sections 11.83 & 11.84 of the Water Resources section of the final ToR (December 2016) for the South Burnett Coal Project outline the requirements for completing an assessment that adequately assesses the potential impacts of the project on groundwater resources.

MNES

Appendix 1 of the ToR also references the Commonwealth Government's *Information Guidelines for Independent Expert Scientific Committee advice on coal seam gas and large coal mining development proposals* which outlines the information the proponent should provide to enable the Committee to provide scientific advice on the potential water-related impacts of the project. Appendix A, Groundwater, of the IESC guideline, provides direction as to how any groundwater modelling should be undertaken including that it be undertaken in accordance with the Australian Groundwater modelling guidelines and include a peer review.

2. Surface water

Water Act

The proposed mine site is located in the *Water Plan (Burnett Basin) 2014* area. The proposed transport corridor also traverses the *Water Plan (Mary Basin) 2006* area. The Water Plans and Resource Operations Plans prepared under the *Water Act 2000* should be noted regarding water trading and other rules affecting water management in the Burnett and Mary Basins.

There are existing water licence holders for Kingaroy Creek which traverses the proposed mine site. To ensure the existing level of water security is maintained after the proposed mine becomes operational; the ToR Water resources sections 11.76, 11.77, 11.79 & 11.80 detail the information requirements for the EIS. DNRM will assess this information in its advisory agency role for adequacy and to identify any future approvals required under the *Water Act 2000*.

EP Act

Potential environmental impacts to surface waters are regulated by DEHP under the EP Act, *Environmental Protection Regulation (2008)* (EP Regulation) and *Environmental Protection (Water) Policy 2009* (EPP Water). The Environmental Authority's can condition the protection of environmental values of waters. The term 'environmental value' is generally used to describe the physical, aesthetic, social and cultural values of a location or proposed site and includes public amenity, public safety and ecological health.

Environmental values (EVs) and water quality objectives (WQOs) are being progressively determined for areas of Queensland and added to Schedule 1 of the EPP (Scheduled EV's). EVs define the uses of the water by aquatic ecosystems and for human uses (e.g. drinking water, irrigation, aquaculture, recreation). WQOs define objectives for the physical characteristics of the water (e.g. nitrogen content, dissolved oxygen, turbidity). There are currently no scheduled WQO's for the project area, and as such the proponent will describe EV's in the EIS and will propose measures to protect those values. This may involve the setting of water quality limits to protect identified values.

Section 6 of the ToR sets out mandatory requirements of the EIS in relation to the identification of environmental values more generally, including surface water values. Sections 11.72-11.75 of the ToR address project specific information requirements around the description and protection of surface water quality, while Sections 11.7.6-11.85 of the ToR outline the requirements for assessment of impacts to water resources.

3. Dust

EP Act

Environmental impacts to air (including impacts relating to dust) are regulated by DEHP under the EP Act, *Environmental Protection Regulation (2008)*(EP Regulation) and *Environmental Protection (Air) Policy 2009* (EPP Air).

The EP Regulation and EPP (Air) provide further information on how an application will be assessed and decided. The EPP (Air) identifies environmental values to be enhanced or protected and specifies air quality objectives for indicators (selected contaminants) to protect these values. These objectives are derived from national and international standards, including the National Environment Protection (Ambient Air Quality) Measure, National Environment Protection (Air Toxics) Measure, World Health Organization Guidelines for Europe (2000) and United States Environmental Protection Agency.

Section 6 of the ToR sets out mandatory requirements of the EIS in relation to the identification of environmental values more generally, including the environmental values of air. Sections 11.86-11.90 of the ToR address project specific information requirements around the description and protection of the environmental values of air and require the proponent to predict the impacts of the releases from the activity on environmental values of the receiving environment using recognised quality assured methods.

4. Koala Habitat

NC Act

EHP provides advice and assessment of permits and other authorities under the *Nature Conservation Act 1992* (NC Act) and subordinate legislation. Under the NC Act, Koalas are listed as 'vulnerable' state wide and are a protected species. In 2012, the Commonwealth Government listed the Koala as 'vulnerable' in Queensland under the *Environment Protection and Biodiversity Conservation Act 1999* (EPBC Act).

Section 6 of the ToR sets out mandatory requirements of the EIS in relation to the identification of all environmental values potentially impacted by the project, including significant species such as the Koala. Section 11.60-11.64 require that the proponent describes the likely impacts on the biodiversity and natural environment values of affected areas arising from the construction, operation and eventual decommissioning of the project. The EIS must include practical measures for protecting those species likely to be impacted by the project, consistent with the requirements of the NCA and the EPBC Act.

EPBC Act

In addition to DEHP requirements, the EPBC Act Koala referral guidelines contain a habitat assessment tool which is used to identify habitat critical to the survival of the koala. This includes guidance on appropriate survey techniques for gathering information about koala habitat and koala occurrence. The EPBC guidelines include a koala habitat assessment tool which is used in determining the sensitivity, value and quality of the impact area and, therefore, whether it contains habitat critical to the survival of the koala.

The Queensland Environmental Offset Policy is used to ensure that environmental offsets for unavoidable impacts on areas of high environmental value (e.g. MSES, including habitat for vulnerable or endangered species including Koala), and may also contribute to the rehabilitation, establishment and protection critical habitat. Where an offset condition has been applied, the offset is to be delivered in accordance with the Queensland Environmental Offsets Framework. This framework clarifies how environmental offsets should be delivered.

There are a number of specific requirements for koala related offsets under the Queensland Environmental Offsets Policy, including the requirement that the rehabilitation, establishment and protection of koala habitat is the only activity that can be used to offset koala habitat.

The DEE also administers an offset framework, including an offsets policy which outlines the Commonwealth Government's approach to the use of environmental offsets under the EPBC Act. The DEE may impose conditions relating to offsets for the Koala.

5. Community support

Section 11.91 of the ToR requires the proponent to prepare a social impact assessment (SIA) in accordance with the Coordinator-General's SIA guideline. The SIA will enable the Coordinator-General to assess the potential positive and negative social impacts of a project as part of the EIS process, including measures to avoid, mitigate and manage these impacts. The SIA is released for public comment as an integral component of the EIS.

As part of this process, the proponent is required to actively engage with stakeholders who may potentially be impacted by the proposed mine and/or the infrastructure corridor. The outcomes of this engagement will be documented in the SIA report.

In assessing the SIA for the project's evaluation report, the Coordinator-General will have regard to information provided by the proponent, issues raised in the submissions and feedback received from stakeholders, including: state agencies, local governments, communities of interest and the public.

The Coordinator-General's final recommendation regarding whether or not a project should proceed will be based on consideration of a wide range of social, environmental and economic factors.

6. Rail Enquiries

The proponent is currently investigating a range of delivery options for the transport corridor. The use of the existing and historical rail line for the transport corridor will be considered as part of this review. Ultimately the proponents' decision on a preferred delivery mechanism will be subject to their own assessment process. However the preferred option(s) will be subject to full assessment in the EIS.

We note your query as to whether additional time is available for public comment on the rail line section of the EIS. There is no formal process on requesting extra time to review an EIS. However, we advise to write a letter to the CG requesting extra time and the reasons why this extra time is needed to make a submission on the EIS. The Coordinator-General will consider this when deciding whether to release the draft EIS for public comment.

We anticipate that the above information will provide some useful background and context around the EIS process for the KCCG. As noted above this advice does not remove the regulatory framework or ToR for the project. We hope this assists you in your queries and if you have any questions please contact me on 07 3452 7342 or paul.byrne@coordinatorgeneral.qld.gov.au. We would also like to extend the offer of a meeting in Kingaroy with representatives of our office in the week of 21 August 2017 and we would be keen to understand your availability to attend.

Paul Byrne

Principal Project Officer

Coordinated Project Delivery - Office of the Coordinator-General
Department of State Development



P 07 3452 7342
Level 17, 1 William St, Brisbane QLD 4000
PO Box 15517, City East QLD 4002

From: John Dalton Sch. 4(3)(3) - Prejudice protection of
privacy, Sch. 4(4)(6) - Disclosing
personal information
Sent: Thursday, 27 July 2017 10:51 AM
To: Paul Byrne
Subject: Re: COG meetings in Kingaroy

Hello Paul,

Thanks for the follow up.

I have been talking to our local group about priority topics after water.

After we talk water (still our first priority) we would then like to talk noise, dust and community engagement, however we remain open to any guidance from your end.

We were hoping to do all briefings before December if possible.

Let us know what you think.

Thanks

John

On 18 July 2017 at 17:09, Paul Byrne <Paul.Byrne@coordinatorgeneral.qld.gov.au> wrote:

Hi John,

Thanks for your email and apologies for the delay in responding to your queries. We are just in the process of finalising our response which we anticipate will be by the end of this week. Once you have had a chance to review our response we can look at some dates for a further discussion on any outstanding queries you may have.

Thanks

Paul

From: John Dalton Sch. 4(3)(3) - Prejudice protection of
privacy, Sch. 4(4)(6) - Disclosing personal
information
Sent: Sunday, 16 July 2017 8:25 PM
To: Paul Byrne
Cc: ONFRAY Robert
Subject: COG meetings in Kingaroy

Paul

This letter is just to confirm that KCCG would still like to take up the offer of some follow up meetings in Kingaroy in relation to the Kingaroy Coal Mine EIS.

As previously discussed, we think the first topic of interest would be water (underground, surface and drinking water from tanks).

Are we able to start looking at some dates and the names of the people who are intending to nominate as our advocates in this area?

John

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Mike Heffernan

From: Steven Tarte
Sent: Monday, 31 July 2017 10:50 AM
To: Sonya Booth
Cc: Paul Byrne; Jason Richard
Subject: FW: Exploration drill by Moreton Resources

Hi Sonya,

FYI – A landholder is raising concerns with proposed drilling (coal quality tied to EPC requirements) on their site proposed for the South Burnett Coal Project.

Key concerns are potential impact to water resources/quality as well as perceived support for the project if the drilling goes ahead.

Paul has made DNRM aware of the concerns.

Steven



**Queensland
Government**

Steven Tarte
A/Director
Office of the Coordinator-General
Department of State Development

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PO Box 15517, City East QLD 4002
www.statedevelopment.qld.gov.au

From: Paul Byrne
Sent: Monday, 31 July 2017 8:55 AM
To: Steven Tarte
Subject: FW: Exploration drill by Moreton Resources

Steven,

FYI, I'd suggest we need to make Sonya aware of this.

I'll attempt to make contact with Robert Onfray from DNRM to get some advice from him, noting that this directly relates to their EPC.

Paul

From: [redacted]
Sent: Saturday, 29 July 2017 5:53 PM
To: jason.elks
Cc: pete.jones; Paul Byrne; deb.frecklington@ministerial.qld.gov.au; mayor@southburnett.qld.gov.au; sdnrm@ministerial.qld.gov.au; 'ONFRAY Robert'
Subject: Exploration drill by Moreton Resources

To: Moreton Resources

CC to: Deb Frecklington (MP)
Keith Campbell (Mayor of SBRC)
Gary Tessman (President of KCCG)

Thank you for your letter of June 28th 2017.

It is my understanding that you are seeking my consent to drill exploration holes on my property [redacted]
[redacted]

In order to make an informed decision about this matter, I would like you to clarify a number of associated concerns that I have about your intentions, and the potential impact that this may have on my property and my relationship with the community.

1. The number, depth and size of the holes that you intend to drill indicates that it will penetrate the underground water aquifers that are known to be in the area. There are also bores on nearby properties that are currently used on a daily basis for stock watering.

[redacted] I need to be assured that my consent to drilling will in no way impact on their farming operations.

The assurance needed would require both a mapping of these underground water systems, and an independently conducted and verified hydrology report that outlines the full manner of your intended drilling and subsequent bore rehabilitation. This report would have to conclude with a very high degree of certainty that there will be nil impact on the daily quality of water in the nearby bores and on the water table itself.

2. [redacted]

- (a) This indicates that it is possible for your company to drill in almost the same drilling location but on my neighbour's property rather than on my property i.e. your company has other location options for equivalent drilling and tests.

What criteria was used that indicates my side of the boundary fence is the optimum site for your drilling rather than the adjacent side of the fence?

- (b) [redacted]

Again, what criteria was used to select my side of the boundary fence for drilling [redacted]
[redacted]

3. The local community may rightfully consider my consent to drilling on my land as being some kind of support for the drilling and for your proposed coal mine. As a landholder [redacted] this is a very sensitive subject and could influence the nature of my relationships with the local community in an enduring and negative manner. What assurance can you give me that the local community has been consulted and is supportive of this project?
4. [redacted] I am firmly against the destruction of high quality agricultural land which is in limited supply and which this project seeks to destroy. Consent to drilling indicates the opposite of this opinion. What will be done to protect the valuable agriculture resources from destruction?

5. If after the negotiation process for this drilling project is completed, and the end result is that drilling is still to occur, [redacted] Will Morton Resource issue a statement to the local community stating that the drilling operation that they are going to complete is against the wishes of the land holder?

6. [redacted] What engagement has Morton Resource conducted with the local community and what is their "public licence" to operate?

I will be in a position to address your request for land access for drilling when the above points are fully addressed in writing.

Yours faithfully

[redacted signature box]

RTI RELEASE - DSD

Mike Heffernan

From: John Dalton
Sent: Thursday, 10 August 2017, 10:18 AM
To: Paul Byrne; ONFRAY Robert
Subject: EIS Kingaroy Mine

Paul

A few members have asked me find out if any completed coal mine EIS has needed to respond to the **coal mine in town water catchment** scenario in a manner similar to the way Moreton's mine is positioned in Kingaroy.

I have been looking through the completed EIS doc on the COG site and none seem to be similar. (have looked in through Carmichael, Galilee, Alpha, etc)

Are you aware of this environmental aspect being addressed previously in an EIS somewhere?

We have some members doing some homework before you come to town so we know what you are talking about.

Thanks

John

RTI RELEASE - DSDMIP

Mike Heffernan

From: Steven Tarte
Sent: Wednesday, 30 August 2017 5:06 PM
To: Michele Bauer
Cc: Kerry Smeltzer; Damian McDonnell
Subject: RE:

MIP

Hi Michele,

As you have indicated, the investigator's authority was discussed early in the EIS process with the proponent. I understand that an investigator's authority can only be given if there is an intention to apply for a private infrastructure facility and the applicant cannot successfully negotiate entry to the land. When we met last with the proponent (late July), no negotiation with the landholders in the infrastructure corridor had commenced. [REDACTED]

Key points on land access:

- On 29 May 2017, the proponent has lodged a Rail Feasibility Investigation Authority application with DTMR to access land along the infrastructure corridor. We have facilitated meetings between DTMR and the proponent and are in regular contact with DTMR, however the application appears to be progressing slowly.

- [REDACTED]
- [REDACTED]

Let me know if you need anything further.

Regards,

Steven

From: Michele Bauer
Sent: Tuesday, 29 August 2017 6:09 PM
To: Barry Broe <Barry.Broe@coordinatorgeneral.qld.gov.au>; Kerry Smeltzer <Kerry.Smeltzer@coordinatorgeneral.qld.gov.au>
Cc: Steven Tarte <Steven.Tarte@coordinatorgeneral.qld.gov.au>; Damian McDonnell <Damian.McDonnell@coordinatorgeneral.qld.gov.au>
Subject: RE:

Hi Barry

I know the extent of the CG's powers re land access were covered off with South Burnett early on in our discussions however I will check with the team on this latest issue and I agree with your point.

I will get back to you.

Regards
Michele

From: Barry Broe
Sent: Tuesday, 29 August 2017 4:33 PM

To: Kerry Smeltzer <Kerry.Smeltzer@coordinatorgeneral.qld.gov.au>; Michele Bauer <Michele.Bauer@coordinatorgeneral.qld.gov.au>

Subject:

On south burnett there is a clear issue reported on about getting site access to do the EIS
They need to be made aware of the CGs powers for IAs so they can apply if they want it
We should also be facilitating this with the h agencies if they are holding up valid EIS work
Thanks



Barry Broe
Coordinator-General

Department of State Development

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Sch. 4(3)(3) -
Prejudice protection
information
personal
information

Mike Heffernan

From: Steven Tarte
Sent: Wednesday, 30 August 2017 11:27 AM
To: 'John Dalton'
Subject: RE: COG meetings in Kingaroy

Hi John,

Yes, please book in 13 September. However, I do not know the start time yet which will be subject to travel.

Also, could you please provide the questions for discussion as soon as possible – some of the issues are complex and I would like some time prior to the meeting to ensure we are best placed to discuss the issues and provide responses. I'll use the questions to set up an agenda for the meeting.

Regards,

Steven

From: John Dalton Sch. 4(3)(3) - Prejudice protection of privacy, Sch. 4(4)(6) - Disclosing personal information
Sent: Wednesday, 30 August 2017 9:47 AM
To: Steven Tarte <Steven.Tarte@coordinatorgeneral.qld.gov.au>
Cc: ONFRAY Robert <Robert.Onfray@dnrm.qld.gov.au>
Subject: Fwd: COG meetings in Kingaroy

Steve

Will I book the RSL for 13th? Will I see if council wants to join us?

John

----- Forwarded message -----

From: John Dalton Sch. 4(3)(3) - Prejudice protection of privacy, Sch. 4(4)(6) - Disclosing personal information
Date: 24 August 2017 at 14:54
Subject: Re: COG meetings in Kingaroy
To: Steven Tarte <Steven.Tarte@coordinatorgeneral.qld.gov.au>

Steve

Lock in Wed 13th Sept.

We will be missing a few but its probably best we go ahead.

Will I go ahead and book the RSL meeting room for 10-00am to 3-00pm? I suspect that we will have lots to learn and talk about.

John

On 24 August 2017 at 10:30, Steven Tarte <Steven.Tarte@coordinatorgeneral.qld.gov.au> wrote:

Hi John,

Please confirm if Wednesday 13 September 2017 is achievable?

There are other options, but this one seems to be the best.

Steven

From: John Dalton
Sent: Tuesday, 22 August 2017 4:23 PM

Sch. 4(3)(3) - Prejudice protection of
privacy, Sch. 4(4)(6) - Disclosing personal
information

To: Steven Tarte
Subject: Re: COG meetings in Kingaroy

Steve

Must be your turn to go first.?

How about you come up with dates between Monday 4th and Friday 15th Sept. Your team might have more constraints than our end.

John

On 22 August 2017 at 16:17, Steven Tarte <Steven.Tarte@coordinatorgeneral.qld.gov.au> wrote:

Thanks John,

Coincidentally, an officer that I wanted to attend just advised that Friday 1 Sep is not possible.

Could you identify your alternatives please.

I believe you are correct regarding the timing of the EIS.

Regards,

Steven

From: John Dalton
Sent: Tuesday, 22 August 2017 3:28 PM

Sch. 4(3)(3) - Prejudice protection of
privacy, Sch. 4(4)(6) - Disclosing personal
information

To: Steven Tarte
Subject: Re: COG meetings in Kingaroy

Steve

I think people up here would understand if it takes more time to get the right people to come up.

Better to be late and with the right people, so give me a ring if we have to discuss alternative weeks or dates.

Friday week is not the only option we have, and the EIS is not due for 5 months I presume.

John

On 22 August 2017 at 15:00, Steven Tarte <Steven.Tarte@coordinatorgeneral.qld.gov.au> wrote:

Ok thanks John, I am working to that date now. Steven

From: John Dalton
Sent: Tuesday, 22 August 2017 1:04 PM
To: Steven Tarte

Sch. 4(3)(3) - Prejudice protection of
privacy, Sch. 4(4)(6) - Disclosing personal
information

Subject: Re: COG meetings in Kingaroy

Steve

Update : Friday next week Sept 1st is now the only available day for us next week. Work commitments are crowding in on a few members.

John

On 22 August 2017 at 11:58, Steven Tarte <Steven.Tarte@coordinatorgeneral.qld.gov.au> wrote:

Hi John,

I'm sorry about moving the meeting further back. I am currently in the process of confirming an appropriate date based on your email below.

Please call if you have any concerns.

Regards,

Steven



Steven Tarte

A/Director

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Department of State Development

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From: John Dalton Sch. 4(3)(3) - Prejudice protection of
privacy, Sch. 4(4)(6) - Disclosing personal
Sent: Monday, 21 August 2017 9:44 AM
To: Paul Byrne
Cc: Steven Tarte

Subject: Re: COG meetings in Kingaroy

Paul

Seems that Tuesday 29th, Wednesday 30th, and Friday 1st would be best days for a Kingaroy visit during week beginning Monday 28th.

John

On 17 August 2017 at 17:33, Paul Byrne <Paul.Byrne@coordinatorgeneral.qld.gov.au> wrote:

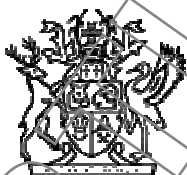
Hi John,

We still haven't confirmed a couple attendees so we may need to push the meeting back a week.

Could you advise of the groups availability in the week of the 28 August?

If you could respond to both Steven and I that would be great as I am out of the office tomorrow (Friday 18) and back on Monday.

Thanks



Paul Byrne
Principal Project Officer
Coordinated Project Delivery - Office of the Coordinator-General
Department of State Development

.....
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PO Box 15517, City East QLD 4002

From: John Dalton Sch. 4(3)(3) - Prejudice protection of privacy, Sch. 4(4)(6) - Disclosing personal information
Sent: Monday, 14 August 2017 1:53 PM
To: Paul Byrne
Cc: ONFRAY Robert
Subject: Fwd: COG meetings in Kingaroy

Paul

How is the 23rd looking?

John

----- Forwarded message -----

From: John Dalton Sch. 4(3)(3) - Prejudice protection of privacy, Sch. 4(4)(6) - Disclosing personal information
Date: 6 August 2017 at 20:01
Subject: Re: COG meetings in Kingaroy
To: Paul Byrne <Paul.Byrne@coordinatorgeneral.qld.gov.au>

Paul

Discussion over the weekend is that Wednesday 23rd would be the best day in the week that you have nominated for a Kingaroy meeting.

Will book a venue when you confirm.

Thanks for organising

John

On 28 July 2017 at 16:22, Paul Byrne <Paul.Byrne@coordinatorgeneral.qld.gov.au> wrote:

Hi John,

As indicated, we have sought advice from relevant agencies to respond to your questions in relation to the five key environmental factors listed in the document titled “KCCG Request of EIS Support” (undated). Once you have had the opportunity to review the information below, I would be happy to arrange a meeting between representatives of the Office of the Coordinator-General, other government agencies and the KCCG to address any outstanding concerns.

Rather than providing responses to the specific scenarios presented in your correspondence, our preference is to clarify the assessment process for the project under the current EIS framework. The framework applying to the key environmental factors raised in your correspondence is discussed individually below. Please note that this is general advice and does not change the legislative framework or Terms of Reference (ToR) that applies to the project. The ToR, which was specifically developed for this project, sets out the requirements the proponent must address in a draft EIS (under section 32 of the *State Development and Public Works Organisation Act 1971* [SDPWO Act]). The ToR is the key document setting out the ultimate scope and content of the EIS.

Environmental Impact Statement framework:

The objective of an EIS is to ensure that all relevant environmental, social and economic impacts of the project are identified; and to recommend mitigation measures to avoid and minimise adverse impacts. Once sufficient information is available, the Coordinator-General will evaluate the project and decide whether the project can proceed (or not) based on whole-of-government advice.

Based on your key environmental factors, I have identified the agency roles and responsibilities in the table below:

Key environmental factor	Key agency	Role during EIS process	Role following the EIS process
Groundwater (resource)	Department of Natural Resources and Mines (DNRM)	Advise the Office of the Coordinator-General (OCG)	Assess and decide the water licence <i>Water Act 2000</i> (Water Act)
Groundwater (related to environmental values)	Department of Environment and Heritage Protection (DEHP)	Advise the OCG	Assess and decide the environmental authority <i>Environmental Protection Act 1994</i> (EP Act)
Groundwater	Commonwealth Department of the Environment and Energy (DEE)	Advise the OCG	Assess and decide the Matters of National Environmental Significance (MNES) Commonwealth Environment Protection and Conservation (EPBC Act)
Surface water (resource)	DNRM	Advise the OCG	Water Act

Surface water (related to environmental values)	DEHP	Advise the OCG	Assess and decide the environmental authority EP Act
Surface water	DEE	OCG undertake assessment in conjunction with DEE	Assess and decide the Matters of National Environmental Significance (MNES) Commonwealth Environment Protection and Conservation (EPBC Act)
Air quality (dust)	DEHP	Advise the OCG	Assess and decide the environmental authority EP Act
Koala habitat	DEE	Advise the OCG	Commonwealth EPBC Act approval
	DEHP	Advise the OCG	Assess and decide the environmental authority EP Act <i>Environmental Offsets Act 2014</i>
Social Impact Assessment (SIA)	OCG	OCG undertake SIA assessment for the evaluation report on the project	Compliance <i>State Development and Public Works Organisation Act 1971</i>

Key environmental factors:

We have put together advice in relation to your key issues as follows:

1. Ground water

Water Act

Under s334ZP of the *Mineral Resources Act 1989*, a holder of a mining lease (ML) may take associated water (such as mine dewatering to the extent necessary to achieve safe operating conditions). This is known as underground water rights and in regards to the proposed South Burnett Coal project, will be subject to the underground water obligations under Chapter 3 of the *Water Act 2000*, administered by DEHP. DNRM acts an advisory agency to the Coordinator-General and DEHP as it has technical expertise in groundwater hydrology and modelling. As the EIS for the project is developed, the department will provide input as requested to assist the proponent develop a groundwater model capable of adequately describing the impacts of the proposed mining activity on groundwater resources.

EP Act

The EP Act prescribes particular information which must be included in site-specific environmental authority applications relating to mining leases, mineral development licences and petroleum leases which will involve the exercise of underground water rights.

DEHP has the power (under section 207 of the EP Act) to impose conditions on an environmental authority which relate to the exercise of underground water rights.

Sections 11.83 & 11.84 of the Water Resources section of the final ToR (December 2016) for the South Burnett Coal Project outline the requirements for completing an assessment that adequately assesses the potential impacts of the project on groundwater resources.

MNES

Appendix 1 of the ToR also references the Commonwealth Government's *Information Guidelines for Independent Expert Scientific Committee advice on coal seam gas and large coal mining development proposals* which outlines the information the proponent should provide to enable the Committee to provide scientific advice on the potential water-related impacts of the project. Appendix A, Groundwater, of the IESC guideline, provides direction as to how any groundwater modelling should be undertaken including that it be undertaken in accordance with the Australian Groundwater modelling guidelines and include a peer review.

2. Surface water

Water Act

The proposed mine site is located in the *Water Plan (Burnett Basin) 2014* area. The proposed transport corridor also traverses the *Water Plan (Mary Basin) 2006* area. The Water Plans and Resource Operations Plans prepared under the *Water Act 2000* should be noted regarding water trading and other rules affecting water management in the Burnett and Mary Basins.

There are existing water licence holders for Kingaroy Creek which traverses the proposed mine site. To ensure the existing level of water security is maintained after the proposed mine becomes operational; the ToR Water resources sections 11.76, 11.77, 11.79 & 11.80 detail the information requirements for the EIS. DNRM will assess this information in its advisory agency role for adequacy and to identify any future approvals required under the *Water Act 2000*.

EP Act

Potential environmental impacts to surface waters are regulated by DEHP under the EP Act, *Environmental Protection Regulation (2008)* (EP Regulation) and *Environmental Protection (Water) Policy 2009* (EPP Water). The Environmental Authority's can condition the protection of environmental values of waters. The term 'environmental value' is generally used to describe the physical, aesthetic, social and cultural values of a location or proposed site and includes public amenity, public safety and ecological health.

Environmental values (EVs) and water quality objectives (WQOs) are being progressively determined for areas of Queensland and added to Schedule 1 of the EPP (Scheduled EV's). EVs define the uses of the water by aquatic ecosystems and for human uses (e.g. drinking water, irrigation, aquaculture, recreation). WQOs define objectives for the physical characteristics of the water (e.g. nitrogen content, dissolved oxygen, turbidity). There are currently no

scheduled WQO's for the project area, and as such the proponent will describe EV's in the EIS and will propose measures to protect those values. This may involve the setting of water quality limits to protect identified values.

Section 6 of the ToR sets out mandatory requirements of the EIS in relation to the identification of environmental values more generally, including surface water values. Sections 11.72-11.75 of the ToR address project specific information requirements around the description and protection of surface water quality, while Sections 11.7.6-11.85 of the ToR outline the requirements for assessment of impacts to water resources.

3. Dust

EP Act

Environmental impacts to air (including impacts relating to dust) are regulated by DEHP under the EP Act, *Environmental Protection Regulation* (2008)(EP Regulation)) and *Environmental Protection (Air) Policy 2009* (EPP Air).

The EP Regulation and EPP (Air) provide further information on how an application will be assessed and decided. The EPP (Air) identifies environmental values to be enhanced or protected and specifies air quality objectives for indicators (selected contaminants) to protect these values. These objectives are derived from national and international standards, including the National Environment Protection (Ambient Air Quality) Measure, National Environment Protection (Air Toxics) Measure, World Health Organization Guidelines for Europe (2000) and United States Environmental Protection Agency.

Section 6 of the ToR sets out mandatory requirements of the EIS in relation to the identification of environmental values more generally, including the environmental values of air. Sections 11.86-11.90 of the ToR address project specific information requirements around the description and protection of the environmental values of air and require the proponent to predict the impacts of the releases from the activity on environmental values of the receiving environment using recognised quality assured methods.

4. Koala Habitat

NC Act

EHP provides advice and assessment of permits and other authorities under the *Nature Conservation Act 1992* (NC Act) and subordinate legislation. Under the NC Act, Koalas are listed as 'vulnerable' state wide and are a protected species. In 2012, the Commonwealth Government listed the Koala as 'vulnerable' in Queensland under the *Environment Protection and Biodiversity Conservation Act 1999* (EPBC Act).

Section 6 of the ToR sets out mandatory requirements of the EIS in relation to the identification of all environmental values potentially impacted by the project, including significant species such as the Koala. Section 11.60-11.64 require that the proponent describes the likely impacts on the biodiversity and natural environment values of affected areas arising from the construction, operation and eventual decommissioning of the project. The EIS must include practical measures for protecting those species likely to be impacted by the project, consistent with the requirements of the NCA and the EPBC Act.

EPBC Act

In addition to DEHP requirements, the EPBC Act Koala referral guidelines contain a habitat assessment tool which is used to identify habitat critical to the survival of the koala. This includes guidance on appropriate survey techniques for gathering information about koala habitat and koala occurrence. The EPBC guidelines include a koala habitat assessment tool which is used in determining the sensitivity, value and quality of the impact area and, therefore, whether it contains habitat critical to the survival of the koala.

The Queensland Environmental Offset Policy is used to ensure that environmental offsets for unavoidable impacts on areas of high environmental value (e.g. MSES, including habitat for vulnerable or endangered species including Koala), and may also contribute to the rehabilitation, establishment and protection critical habitat. Where an offset condition has been applied, the offset is to be delivered in accordance with the Queensland Environmental Offsets Framework. This framework clarifies how environmental offsets should be delivered.

There are a number of specific requirements for koala related offsets under the Queensland Environmental Offsets Policy, including the requirement that the rehabilitation, establishment and protection of koala habitat is the only activity that can be used to offset koala habitat.

The DEE also administers an offset framework, including an offsets policy which outlines the Commonwealth Government's approach to the use of environmental offsets under the EPBC Act. The DEE may impose conditions relating to offsets for the Koala.

5. Community support

Section 11.91 of the ToR requires the proponent to prepare a social impact assessment (SIA) in accordance with the Coordinator-General's SIA guideline. The SIA will enable the Coordinator-General to assess the potential positive and negative social impacts of a project as part of the EIS process, including measures to avoid, mitigate and manage these impacts. The SIA is released for public comment as an integral component of the EIS.

As part of this process, the proponent is required to actively engage with stakeholders who may potentially be impacted by the proposed mine and/or the infrastructure corridor. The outcomes of this engagement will be documented in the SIA report.

In assessing the SIA for the project's evaluation report, the Coordinator-General will have regard to information provided by the proponent, issues raised in the submissions and feedback received from stakeholders, including: state agencies, local governments, communities of interest and the public.

The Coordinator-General's final recommendation regarding whether or not a project should proceed will be based on consideration of a wide range of social, environmental and economic factors.

6. Rail Enquiries

The proponent is currently investigating a range of delivery options for the transport corridor. The use of the existing and historical rail line for the transport corridor will be considered as part of this review. Ultimately the proponents' decision on a preferred delivery mechanism will be subject to their own assessment process. However the preferred option(s) will be subject to full assessment in the EIS.

We note your query as to whether additional time is available for public comment on the rail line section of the EIS. There is no formal process on requesting extra time to review an EIS. However, we advise to write a letter to the CG requesting extra time and the reasons why this extra time is needed to make a submission on the EIS. The Coordinator-General will consider this when deciding whether to release the draft EIS for public comment.

We anticipate that the above information will provide some useful background and context around the EIS process for the KCCG. As noted above this advice does not remove the regulatory framework or ToR for the project. We hope this assists you in your queries and if you have any questions please contact me on 07 3452 7342 or paul.byrne@coordinatorgeneral.qld.gov.au. We would also like to extend the offer of a meeting in Kingaroy with representatives of our office in the week of 21 August 2017 and we would be keen to understand your availability to attend.



Paul Byrne

Principal Project Officer

Coordinated Project Delivery - Office of the Coordinator-General

Department of State Development

P 07 3452 7342

Level 17, 1 William St, Brisbane QLD 4000

PO Box 15517, City East QLD 4002

From: John Dalton Sch. 4(3)(3) - Prejudice protection of privacy, Sch. 4(4)(6) - Disclosing personal information
Sent: Thursday, 27 July 2017 10:51 AM
To: Paul Byrne
Subject: Re: COG meetings in Kingaroy

Hello Paul,

Thanks for the follow up.

I have been talking to our local group about priority topics after water.

After we talk water (still our first priority) we would then like to talk noise, dust and community engagement, however we remain open to any guidance from your end.

We were hoping to do all briefings before December if possible.

Let us know what you think.

Thanks

John

On 18 July 2017 at 17:09, Paul Byrne <Paul.Byrne@coordinatorgeneral.qld.gov.au> wrote:

Hi John,

Thanks for your email and apologies for the delay in responding to your queries. We are just in the process of finalising our response which we anticipate will be by the end of this week. Once you have had a chance to review our response we can look at some dates for a further discussion on any outstanding queries you may have.

Thanks

Paul

From: John Dalton Sch. 4(3)(3) - Prejudice protection of privacy,
Sch. 4(4)(6) - Disclosing personal information
Sent: Sunday, 16 July 2017 8:25 PM
To: Paul Byrne
Cc: ONFRAY Robert
Subject: COG meetings in Kingaroy

Paul

This letter is just to confirm that KCCG would still like to take up the offer of some follow up meetings in Kingaroy in relation to the Kingaroy Coal Mine EIS.

As previously discussed, we think the first topic of interest would be water (underground, surface and drinking water from tanks).

Are we able to start looking at some dates and the names of the people who are intending to nominate as our advocates in this area?

John

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Mike Heffernan

Subject: Canceled: Update on south Burnett Coal Project with South Burnett Regional Council
Location: <<1 William Street (1WS) - 17 Floor - Meet 17.02>>

Start: Thu 31/08/2017 10:30 AM
End: Thu 31/08/2017 11:30 AM
Show Time As: Free

Recurrence: Monthly
Recurrence Pattern: the last Thursday of every 1 month from 10:30 AM to 11:30 AM

Meeting Status: Not yet responded

Organizer: Catherine Warbrooke
Required Attendees: Jason Richard; pomay@southburnett.qld.gov.au; James D'Arcy
Optional Attendees: Paul Byrne; Steven Tarte; Chris Du Plessis

Importance: High

Meeting has been cancelled. Would you please contact Steven Tarte if you have any concerns. Tel: 345 27455.

Regards



Cathy Warbrooke
Project Officer
Office of the Coordinator-General
Department of State Development

P 07 3452 7409
Level 17, 1 William Street, Brisbane QLD 4000
PO Box 15517, City East QLD 4002

South Burnett Coal Port project – meeting agenda

Date: Wednesday, 13 September 2017

Time: 11:00am – 14:30pm
Lunch break 12:00-12:30

Location: Kingaroy RSL, 126 Kingaroy Street, Kingaroy.

Meeting Chair Steven Tarte – OCG

Attendees: John Dalton – Spokesperson KCCG
KCCG representatives (TBA) – KCCG
 Paul Byrne – OCG
 Leon Beyleveld – OCG
 Greg Tkal – DEHP
 Ashley Bleakley – DNRM
 Dan Coy - DNRM
 Robert Onfray – DNRM
 Peter O'May – South Burnett Regional Council

Apologies:

Item	Topic	Lead	Action
1.	Introductions <ul style="list-style-type: none"> Purpose of meeting Principles of engagement 	OCG	
2.	KCCG Queries (attached) <ul style="list-style-type: none"> Groundwater <ul style="list-style-type: none"> Regulatory framework and assessment approach Surface Water <ul style="list-style-type: none"> Regulatory framework and assessment approach Tank/drinking water <ul style="list-style-type: none"> Regulatory framework and assessment approach 	All	
3.	EIS process - next steps	OCG	
5.	Questions and close	All	

Principles of engagement:

- OCG is only able to comment on the environmental impact statement (EIS) process matters relevant to the *State Development and Public Works Organisation Act 1971* and any process/legislation that interacts with this Act.
- OCG/DSD attendees are not government spokespersons and cannot be quoted in media platforms, including social media.
- Individuals or groups engaging with the OCG must take care not to misuse the engagement to raise the profile of the individual or group.
- It is not appropriate for the OCG to comment about the potential impacts of a coordinated project until the Coordinator-General completes the evaluation of the EIS for the project. The lack of comment must not be misrepresented by individuals or groups engaging with the OCG.

Record of meeting:

- A written record of the meeting (i.e. meeting outcomes and any action items) is appropriate. Digital recording (video/audio) is not practical for OCG purposes. OCG will be happy to minute and will seek review / amendment from all parties before finalising the meeting record.

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RTI RELEASE - DSDMIP

DRAFT Summary of meeting

Project:	South Burnett Coal Project	
Meeting Chair	Steven Tarte	
Date	13 September 2017	Meeting Time: 11am-3pm
Apologies		
Attendees	Office of the Coordinator-General (OCG) – Steven Tarte, Paul Byrne & Leon Beyleveld Department of Natural Resources and Mines (DNRM) – Robert Onfray, Dan Coy & Ashley Bleakley Department of Environment and Heritage Protection (DEHP) – Greg Tkal Kingaroy Concerned Citizens Group (KCCG) – John Dalton, Gary Tessman, Neralie O'Sullivan, Pam Marquadt, Rosemary Pratt & Anne Bennett.	

Item	Topics	Actions
1.	<p>Principles of engagement/overview</p> <p>John Dalton provided a brief overview of the KCCG for those who had not met with them previously which included their interactions with the Kunioon EIS and the Cougar Energy UCG trial plant.</p> <p>Steven Tarte then provided a brief introduction to the meeting and reiterated the principles of engagement that Michele Bauer verbally discussed at the previous meeting in February. These principles were also included as part of the agenda distributed at the meeting.</p>	
2.	<p>Social Impact Assessment</p> <p>Leon Beyleveld provided an overview of some of the key social impact assessment and the community engagement requirements as detailed in the terms of reference for the project.</p> <p>KCCG members provided various examples of their interactions with the proponent to date, and their feedback was mostly negative. They felt that the proponent had been unnecessarily dismissive and combative towards them, and had on multiple occasions provided intentionally misleading information to themselves as well as other stakeholders (e.g. media, ASX). They have little confidence in the proponent's ability to deliver a transparent and inclusive engagement process which would meet the intent of the TOR.</p>	<p>OCG to provide KCCG with a copy of the social impact assessment guideline.</p> <p>OCG to set up a follow-up teleconference with KCCG to discuss additional queries related to the assessment process for social and engagement-related matters.</p>
3.	<p>Groundwater</p> <p>Ashley Bleakley provided an overview of the type of information that would be prepared by the proponent including the following:</p> <ul style="list-style-type: none"> - preparation of a groundwater baseline report - a landholder bore survey - development of hydrological and hydraulic models to describe the inputs, movements, exchanges and outputs of ground 	

	<p>water affected by the project.</p> <p>The KCCG raised concerns about the validity of any data collected by the proponent and their consultants and the accuracy of any modelling. Ashley indicated that in his experience some projects the government may commission an independent third party peer review of any modelling, these would be determined upon review of the model by the proponent.</p> <p>It was also indicated that along with DNRM and EHP's assessment of groundwater modelling prepared by the proponent that the Commonwealth Govt would also undertake a review which would include a review by the Independent Expert Scientific Committee (IESC).</p> <p>Paul Byrne provided John with a copy of the publicly available IESC information guidelines for IESC advice on coal seam gas and large coal mining development proposals.</p>	
4.	<p>Surface water</p> <p>John Dalton raised concerns regarding the potential impact of the project on Kingaroy's water supply which is Gordonbrook Dam, especially because as the mine is upstream from the town's water supply. Concerns were also raised regarding the impact on the Bellbird springs which are adjacent to the proposed mine.</p> <p>Greg Tkal indicated that the proponent would be required to prepare a comprehensive assessment of the project's impact on surface water to ensure any discharge, use or loss of surface water consistent with DEHP's water quality guidelines.</p>	
5.	<p>Tank water</p> <p>John indicated that the KCCG are concerned about the potential impact of the project on the quality of tank water especially for houses adjacent to the proposed mine. This was an issue that was raised by the KCCG in their submission on the draft terms of reference for the project. Paul Byrne indicated that the final terms of reference, section 11.88 (d) requires the proponent to model dust deposition rates and air pollutant concentrations on surfaces that lead to water tanks and they must compare this to pollutant concentrations in a representative sample of potable water tanks in the vicinity of the project.</p>	
6.	<p>Where to from here?</p>	<p>OCG to provide KCCG with a copy of the social impact assessment guideline.</p> <p>OCG to set up a follow-up teleconference with KCCG to discuss additional queries related to the assessment process for social and engagement-related matters.</p>

Meeting Closed

Next meeting

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Agenda

Meeting	South Burnett Coal Project	
Meeting Chair	Paul Byrne	
Date	19 September 2017	Meeting Time: 1.00pm
Location	Meeting Room 17.02, Level 17, 1 William Street	
Apologies		
Attendees	OCG: Paul Byrne, Leon Beyleveld, Mel Harris, Steven Tarte & Lauren Croker Moreton Resources: Pete Jones	

Item	Topics	Lead
1.	Update on EIS progress <ul style="list-style-type: none"> • Social Impact Assessment & Community Engagement • Environment • Other? 	PJ
2.	Update on draft RFIA application with FMR & draft letters from MRV to landholders regarding land access	PJ
3.	TAG meetings <ul style="list-style-type: none"> • Outcomes from previous meetings • Need for additional meetings such as cultural heritage 	All
4.	Overview of meeting between KCCG and OCG	ST/PB
5.	Other business	All

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Minutes

Project:	South Burnett Coal – EIS progress update	
Meeting Chair	Paul Byrne	
Date	19 September 2017	Time: 1:00pm Level 17, 1 William Street
Attendees	OCG –Steven Tarte, Melanie Harris, Paul Byrne, Leon Beyleveld, Lauren Croker Proponent – Pete Jones	

Item	Topics	Actions
1.	<p>Update on EIS process</p> <div style="border: 1px solid black; height: 150px; margin-bottom: 10px;"></div> <p>Lodgement</p> <div style="border: 1px solid black; height: 150px; margin-bottom: 10px;"></div> <p>SIA</p> <p>LB:</p> <ul style="list-style-type: none"> There is a need to identify primary data requirements for the SIA. Discussions with landholders is primary data. Primary data will be critical in undertaking an SIA. 	

PJ:

MH:

- There should not be any issues with the use of the latest census data for the SIA. The 2016 census data is due for release in late October 2017, refer to www.abs.gov.au for updates.

PJ:

- Moreton Resources have previously advertised for a community reference group and received no responses but have engaged through other forums such as wide bay resources group, Kingaroy Chamber of Commerce and a presentation at Gladstone Engineering Alliance conference.

LB:

- It is important to have a forum that allows for two-way feedback – disclosure is useful, but a two-way conversation is important. Need to meet the requirement of identifying community issues – could use a combination of forums to get feedback.
- There is a need to meet with the community sooner rather than later in the EIS process. It would be beneficial to have technical consultants present results to the community – this has worked well in the past on other projects.
- *Strong and Sustainable Resource Communities Act 2017* – mostly focussed on FIFO and anti-discrimination. Recruitment hierarchy using locals first. Onus of proof sits with the employer to prove that recruitment was transparent and non-discriminatory. The new SIA guideline is due for release.

**OCG to provide new
OCG SIA guideline to
PJ**

Environmental studies for EIS

PJ:

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-
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-
-
-
-
-
-

	<ul style="list-style-type: none"> <p>PB:</p> <ul style="list-style-type: none"> CPD will host additional meetings to discuss EIS issues. The proponent should identify the critical issues for discussion– CPD will organise the meetings for discussion with agencies who will provide guidance and give the consultants direction. 	
2.	<p>RFIA application with TMR & draft letters from MRV to landholders regarding land access</p> <p>PJ:</p> <ul style="list-style-type: none"> Currently trying to get information from DTMR on lease holders. Will send a copy of letters to landholders prior to distribution. 	
3.	<p>TAG meetings</p> <p>ST:</p> <ul style="list-style-type: none"> Should get DEE involved in next TAG group – OCG can arrange. IESC are aware of the project. 	
4.	<p>Overview of meeting between KCCG and OCG</p> <p>PB:</p> <ul style="list-style-type: none"> Overall, the meeting was positive – however, KCCG have concerns on a range of matters. KCCG were pleased to meet with LB who outlined the SIA and community engagement processes. Key areas of concern – groundwater, tank water and surface water. CPD focussed the discussion on the assessment and regulatory framework including the TOR and didn't discuss hypothetical scenarios. The main focus for the meeting was building a relationship, establishing trust with the group and advising them on how to engage with OCG and the proponent. DNRM representative clearly outlined the groundwater assessment requirements. Overall, successfully commencing discussions with KCCG so that they can better respond to the EIS and the potential impacts. It is likely that OCG would meet with KCCG again – as they are particularly interested in the SIA aspects for the project. 	
5.	<p>Other business</p> <p>PJ:</p> <ul style="list-style-type: none"> Dust specialists can analyse a coal sample to determine its potential impacts on water quality, if dissolved. Have access to a tank on Stanwell land – some in the community may be interested in a water sample from their tanks. 	

	<ul style="list-style-type: none"> Need to send through minutes from meetings – including our catch ups and the groundwater TAG. 	CPD to send PJ meeting minutes
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Meeting Closed	2:00 pm
Next meeting	TBC

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RTI RELEASE - DSDMIP

Mike Heffernan

Subject: Canceled: South Burnett Coal project - EIS Team Meeting
Location: <<1 William Street (1WS) - 18 Floor - Meet 18.19>>

Start: Wed 27/09/2017 10:30 AM
End: Wed 27/09/2017 11:30 AM
Show Time As: Free

Recurrence: Monthly
Recurrence Pattern: the last Wednesday of every 1 month from 10:30 AM to 11:30 AM

Meeting Status: Not yet responded

Organizer: Catherine Warbrooke
Required Attendees: Pete.Jones [redacted]; Karen Oakley; Paul Byrne; Steven Tarte; Leon Beyleveld
Optional Attendees: Jason Richard

Importance: High

RTI RELEASE - DSDMIP

Mike Heffernan

From: Catherine Warbrooke
Sent: Monday, 9 October 2017 2:15 PM
To: Paul Byrne
Subject: FW: South Burnett Coal project - EIS Team Meeting

For your response.

Cathy

From: Moreton Resources [mailto:admin@moretonresources.com.au]
Sent: Monday, 9 October 2017 12:06 PM
To: Catherine Warbrooke <Catherine.Warbrooke@coordinatorgeneral.qld.gov.au>
Subject: South Burnett Coal project - EIS Team Meeting

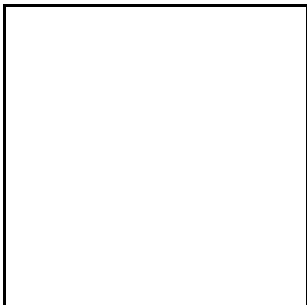
Hi Catherine,

Jason has just asked me to contact you regarding the South Burnett Coal project - EIS Team Meeting on the 25th of October. Would it be possible for him to dial into this meeting from Texas QLD?

Look forward to hearing back from you.

Kind Regards,

Phoebe



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Agenda

Meeting	South Burnett Coal Project	
Meeting Chair	Paul Byrne	
Date	25 October 2017	Meeting Time: 10:30 am
Location	Meeting Room 18.19, Level 18, 1 William Street	
Apologies		
Attendees	OCG: Paul Byrne, Leon Beyleveld, Steven Tarte & Lauren Croker Moreton Resources: Pete Jones, Jason Elks (on phone)	

Item	Topics	Lead
1.	Update on EIS progress <ul style="list-style-type: none"> • Land access <ul style="list-style-type: none"> ○ MLA ○ Transport corridor • Social Impact Assessment • Community Engagement • Environment • Economic • Timeframes for delivery of EIS • Other? 	PJ
2.	Discussion regarding <i>Regional Planning Interests Act 2014</i> including process for assessment through the EIS and meeting with relevant state agencies.	All
3.	Comments on draft meeting minutes	All
4.	Other business	All

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Minutes

Project:	South Burnett Coal – EIS progress update	
Meeting Chair	Paul Byrne	
Date	25 October 2017	Time: 10:30 am Level 11, 1 William Street
Attendees	OCG –Steven Tarte (ST), Paul Byrne (PB), Leon Beyleveld (LB), Lauren Croker (LC) Proponent – Jason Elks (JE), Pete Jones (PJ)	

Item	Topics	Actions
1.	<p>Update on EIS process – Land access</p> <p>PJ:</p> <ul style="list-style-type: none"> <p>JE:</p> <ul style="list-style-type: none"> <p>ST:</p>	

RTIP



- Would the outstanding land access issue for [redacted] impact the completion of EIS? Would access be required for flora/fauna surveys or accessing groundwater bores?

PJ:

- [redacted]

Update on EIS process - environment

PJ:

- Completing desktop studies. Completed noise, lighting, dust and ecology field studies. Further assessment of groundwater and groundwater dependent ecosystems yet to be undertaken.

PB:

- Detailed studies of springs located adjacent to Bellbird Road will be required for the EIS. DNRM have highlighted this as an issue for the EIS assessment as there may be groundwater dependent ecosystems present.

ST:

- Ground and surface water discussed with relevant state agencies. Need to focus on technical issues for discussion with relevant agencies in TAG meetings. Concerned because yet to see any of the preliminary draft EIS.

Update on EIS process – community engagement/ SIA

JE:

- Moreton Resources has engaged with the community on a number of occasions, has met with business leaders and Regional Councils.

- [redacted]

ST:

- Community engagement is also undertaken to identify the community issues for the purpose of assessment in the EIS.

JE:

- Moreton Resources has had over 46 targeted stakeholder meetings, hosted radio campaigns, placed ads in the paper inviting feedback.

LB:

- When were the stakeholder meetings held?

JE:

- Following the release of the Galaxy poll, late 2015 through to March 2016.

LB:

- Does Moreton Resources plan to host more meetings in the future to identify current community concerns or any new issues?

JE:

- In Jan/Feb/March propose more 'visual' engagement, likely to host information sessions with 20-30 people focusing on tendering and procurement.

LB:

- What about engagement to inform the EIS, prior to submission of the draft? There is a risk that the amount of time between the engagement activities (2015/2016) and the assessment undertaken for the EIS will be raised as an issue; more recent data should be provided in the EIS.

JE:

- Confident that no new community issues would have arisen since then.

PB:

As has been suggested previously a community reference group could meet regularly and overcome issue of time taken together community related information. An community engagement practitioner could act as an independent person who could facilitate discussions with the community as OCG is aware that some members of the community have adverse feelings regarding Moreton Resources, which may be leading to low interest in proponent driven community engagement activities.

ST:

- It is a requirement within the project's TOR that community issues are identified, discussed and addressed through the EIS.

JE:

- Moreton Resources had considered this approach – advertisements were put out inviting nominations for a community group and no one responded. Moreton Resources is not interested in engaging with KCCG. Of the view that their concerns are known and doing the best to address those without engaging with them. Some members of the community are worried about being hassled by KCCG if they are seen to be engaging with Moreton Resources.

- 

- Going to lodge an RTI and request details from meetings, interactions between OCG and KCCG.
- Other agencies have indicated that OCG is being blindsided by KCCG.
- Potentially seeking to pull out of coordinated project process and go to EHP.

ST:

- KCCG is an active group that wants to understand the EIS process and how best to engage in it.
- Our intention with our interactions with the KCCG has been around educating them about the EIS process and to give them confidence in the process and in Government generally. CPD has advised them about how to effectively engage with this process.
- In OCG's discussions with KCCG, there has been no speculation about the project and its potential impacts.
- The CG makes the final decision on the project.
- It is effective to engage with concerned groups early on in the process. This will help work towards the community providing informed input into the assessment process via submissions on the draft EIS.

JE:

- AGL Galaxy poll revealed 61% community awareness of the Coopers Gap Wind Farm Project. 81% of the community are aware of South Burnett Coal Project.
- Going to start calling out this process. Will submit an RTI request because of major concerns that this process has been compromised.

ST:

- 2 meetings have been held with KCCG where the EIS process has been discussed.
- No other community groups have approached OCG with a request to engage with them regarding the project.

JE:

- 
-

- Confident that no new community issues will be raised.

LB:

- OCG does not see KCCG as representing the overriding views of the whole Kingaroy community. However, they are a valid stakeholder whose concerns should be considered in the EIS, especially since a number of their members are landholders who will be directly impacted by the project.
- Broad community engagement is important and will provide a realistic idea of concerns and opinions held by different groups

within the community. Will demonstrate whether or not majority community view is different to KCCG.

- Concerns raised by stakeholders should be given due consideration, regardless of which group raises them.

JE

- Once land acquisition and compensation agreements are signed, it will be a requirement of the contract that signatory landholders will be required to withdraw any objections to the project.

PJ:

- The public notification of the EIS should be sufficient to identify any community concerns.

ST:

- Community engagement is raised to make sure that potential issues are identified and dealt with in the EIS. There may be a simple process that allows Moreton Resources to validate that the community issues identified in the 2015/2016 engagement process remain relevant.
- There needs to be information in the EIS stating whether or not the previously identified community issues remain relevant.

LB:

- Moreton Resources has not yet engaged with state government agencies such as Health or Communities. OCG encourages Moreton Resources to meet with these agencies prior to submission of the draft EIS as they may play a role in reviewing the SIA. Should Moreton Resources wish to hold these meetings, they may do so individually, or OCG can assist by organising a social TAG meeting.
- Update on appointment of social consultant?

PJ:

- Happy to meet with the agencies mentioned, noting their minor role in the process. Happy to do it as a social TAG meeting rather than individually.

-

- Progress update on CAR groups?

LB:

- Process for re-establishing the CAR groups is still in progress.
- Strongly recommended that Moreton Resources prepares a summary of the social baseline and preliminary outcomes of the SIA to present at the social TAG.
- Request that Moreton Resources send through an update on progress of collection of social baseline data.

Update on EIS process – outstanding information

PJ:

- Confirmed receipt of previous meeting minutes, no additional comments.
- Still waiting on advice from EHP on the ecology report and from DTMR in relation to traffic and transport routes across regions.

PB:

- EHP provided advice on the ecology report in the minutes of the recent TAG meeting distributed on 17 July 2017. OCG will follow up with DEHP for any further advice regarding this report.

PJ:

- Recall that EHP's advice was that the assessment undertaken was not the wet season assessment because it was undertaken in April, however was undertaken right after a cyclone.
- Moreton Resources is also undertaking waste rock sampling investigations, investigating the leachate management if acid or saline forming. Undertaking the standard suite of tests, also for surface and groundwater.
- DTMR RFIA process should not have taken 5 months. Did OCG encourage DTMR to proceed slowly with their determination?

PB:

- OCG does not and cannot influence DTMR's RFIA process. OCG encouraged Moreton Resources to contact landowners pro-actively prior to commencing the DTMR process.
- Moreton Resources chose to pursue the DTMR RFIA process. OCG advised that the DTMR process was likely to be a lengthy and costly option.

ST:

- OCG does not get involved in land access as it is a separate statutory process. Will follow up on outstanding EHP advice on the report and DTMR's progress with access routes.
- OCG has limited potential to coordinate a legislative process that is not within the CG's jurisdiction.

PJ:

- Also outstanding information relating to stock routes and water act permits for the project.
- Also new SIA guideline – continue to keep working off the version currently in place?

LB:

- Revised draft guideline currently under preparation. Continue to conduct assessment in accordance with the currently available version, as well as the TOR.
- When considering adequacy of the EIS, the TOR will provide the minimum benchmark.

PJ:

- Moreton Resources to provide update on progress of social data collection using spreadsheet previously sent to OCG.
- Moreton Resources to advise when it would like a social TAG meeting arranged.

- What if the new guideline is issued before the EIS is finalised?

ST:

- Up to CG to decide which version of the SIA guideline will apply to the EIS assessment. However, if the majority of social work is completed at the time the new guideline is formally released, that's a strong case not to require proponent to use the newer guideline.
- Other policy updates to consider are related to progressive rehabilitation and financial assurance.

JE:

- Will continue working out approach for the assessment. Will raise concern in writing about the process. Wrote to CG end of last year formally – to Sonya Booth and Barry Broe. Two other proponents have indicated their dissatisfaction with the process and we are now of the same opinion.
- Letter was about the length of time taken to finalise the ToR and the associated costs.

ST:

- Haven't seen that letter, but keen for feedback on the EIS process. Happy to deal with issues up-front if Moreton Resources also happy to do that. If RTI lodged, happy to address, please provide advance warning of your intention to lodge.

JE:

- Will formally lodge RTI on Friday. Will outline concerns about the EIS process to date.

Update on EIS process – timeframes for delivery of EIS

PJ:

- Draft will be provided November/December, pending any comments from OCG and agencies hope to be in a position to advertise the draft EIS on 23 February 2018.

Update on EIS process – EIS adequacy review

ST:

- The EIS will undergo an adequacy review, depending on the issue, agencies may be contacted for advice regarding the information provided. Issues that have been discussed in depth with agencies will not likely require additional review or discussion.
- DNRM, DEHP, DTMR would be invited for TAG meetings. DILGP and potentially DAF/DNRM for SCL would also be engaged. Meetings with agencies should focus on the key issues. Key questions for discussion should be developed by Moreton Resources to guide outcomes with agencies.

JE:

- Will come back to CPD with a view on each agency, what criteria trying to meet, get the CPD's view as to whether that's appropriate

	<p>and whether feedback will be provided or more information required.</p> <ul style="list-style-type: none"> • Seems EHP are of the view that ecology report has some limitations. <p>ST:</p> <ul style="list-style-type: none"> • EHP guidelines will provide good visibility on what is expected for the EIS. 	
<p>2.</p>	<p>Regional Planning Interests Act 2014 (RPI Act)</p> <p>PB:</p> <ul style="list-style-type: none"> • Is it Moreton Resources intention to continue engaging with DNRM to seek an update to the SCL mapping over the ML area. • Could be more efficient to deal with the mapping changes through an application to DILGP for an RIDA which will be required even if the changes to the mapping are made. <p>PJ:</p> <ul style="list-style-type: none"> • <input type="text"/> <p>JE:</p> <ul style="list-style-type: none"> • <input type="text"/> • <input type="text"/> <p>ST:</p> <ul style="list-style-type: none"> • CG can't state conditions for the RIDA under the Regional Planning Interests Act. • Three sets of conditions to choose for a project – stated conditions; imposed conditions where there is no head of power for the issue or recommended stated conditions. • RPI Act related conditions would be recommended stated conditions within any future CGER. For these conditions, regulator has to consider but doesn't have to apply to relevant approvals. • Will get in contact with DILGP to further discuss the RIDA process and how it interacts with the EIS process. 	
<p>3.</p>	<p>Other business</p> <p>JE:</p> <ul style="list-style-type: none"> • <input type="text"/> • <input type="text"/> 	

<ul style="list-style-type: none"> • • • • • • • 		MIP
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Meeting Closed	12:45 pm
Next meeting	TBC

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RTI RELEASE - DSDS

Mike Heffernan

From: Darren Brewer
Sent: Thursday, 2 November 2017 11:40 AM
To: Paul Byrne
Cc: Steven Tarte; Lauren Croker; Jennifer Dobinson
Subject: RE: HPE CM: SCL Mapping

Thanks for the 'heads up' Paul.

Regards,

Darren Brewer
Manager – Development Assessment
Department of Infrastructure, Local Government and Planning
Level 13, 1 William Street, Brisbane QLD 4000
p. 07 3452 7472 | e. darren.brewer@dilgp.qld.gov.au

From: Paul Byrne
Sent: Thursday, 2 November 2017 11:34 AM
To: Darren Brewer <Darren.Brewer@dilgp.qld.gov.au>
Cc: Steven Tarte <Steven.Tarte@coordinatorgeneral.qld.gov.au>; Lauren Croker <Lauren.Croker@coordinatorgeneral.qld.gov.au>; Jennifer Dobinson <Jennifer.Dobinson@coordinatorgeneral.qld.gov.au>
Subject: FW: HPE CM: SCL Mapping

Hi Darren,

As discussed please find attached the email I was referring to from the proponent regarding the South Burnett Coal project.

As I indicated the proponent is seeking an amendment to the SCL/SCA mapping which they will need to continue to engage with DNRM about.

The proponent has indicated they will be submitting a preliminary draft EIS to the Office of the Coordinator-General for adequacy review before the end of the year, upon receipt will be in contact with DILGP to review and comment on the preliminary draft EIS with respect to RPI Act matters.

As I indicated I am away from next week until the new year but I have copied into this email a few members of the South Burnett project team who will be able to assist with any queries you may have.

Thanks.



Paul Byrne
Principal Project Officer
Coordinated Project Delivery - Office of the Coordinator-General
Department of State Development
.....
P 07 3452 7342
Level 17, 1 William St, Brisbane QLD 4000
PO Box 15517, City East QLD 4002

From: Pete Jones [redacted]
Sent: Friday, 20 October 2017 11:07 AM

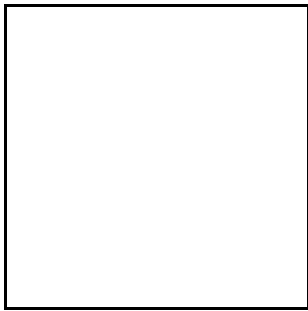
To: Regional Planning Interests Act <RPIAct@dilgp.qld.gov.au>; Paul Byrne <Paul.Byrne@coordinatorgeneral.qld.gov.au>
Cc: Jason Elks <jason.elks@moretonresources.com.au>
Subject: HPE CM: SCL Mapping

Hi Paul,

As discussed by phone just now, please see attached letter and supporting information regarding SCL mapping. Grateful if you can share with the new contact in DILGP now Mitzi Venn is now longer with that team.

Suggest we discuss this further at Wednesday's meeting.

Many thanks
Pete



Pete Jones | Project Manager



ABN: 36160645607

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